

Assigned DOGM File No.: S/035/0031

DOGM Lead: _____

Permit Fee \$ _____ Ck # _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1594 West North Temple Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801
Telephone: (801) 538-5291 Fax: (801) 359-3940

NOTICE OF INTENTION TO COMMENCE SMALL MINING OPERATIONS

The informational requirements of this form are based on provisions of the Mined Land Reclamation Act, Title 40-8, Utah Code Annotated 1987, and the General Rules as promulgated under the Utah Minerals Regulatory Program.

Note on confidentiality: Information provided in the notice of intention relating to the location, size, or nature of the mineral deposit that is clearly marked confidential will be protected as confidential. Each page or map requested to be kept confidential must be stamped or marked as such. The requested confidential information must describe how the confidential material relates to the location size or nature of the mineral deposit; provide a written claim of business confidentiality; and/or include a concise statement of reasons supporting the claim of business confidentiality, unless disclosing the location of explosives or historic, prehistoric, paleontological, or biological resource that must be considered confidential under statute.

"Small Mining Operations" mining operations which have a disturbed area of five or less surface acres at any time.

I. GENERAL INFORMATION (Rule R647-3-104)

1. Name of Mine: Falcon Ridge Quarry
2. Legal name of entity (or individual) for whom the permit is being requested: _____
Staker & Parson Companies
Mailing Address: 1730 N. Beck Street
City, State, Zip: Salt Lake City, UT 84116
Phone: 801-258-3900 Fax: 801-258-3999
E-mail Address: Type

Type of Business: Corporation ☒ LLC () Sole Proprietorship (dba) ()
Partnership () General _____ or _____ limited
Or:
Individual ()

Entity must be registered (and maintain registration) with the State of Utah, Division of Corporations (DOC) www.commerce.utah.gov.

Are you currently registered to do business in the State of Utah? ☒ Yes ☐ No

Entity # 4910822-0142

If no, contact www.commerce.utah.gov to renew or apply.

Local Business License # 20020729 (if required)

Issued by: County _____ or City Salt Lake City Corporation

APPROVED

AUG 31 2010

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AUG 26 2010

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3.

Contact Person(s)

Name: Travis Canfield Title: South Aggregates Manager
 Address: 1730 North Beck Street
 City, State, Zip: Salt Lake City, UT 84116
 Phone: 801-258-3917 Fax: 801-258-3998
 Emergency, Weekend, or Holiday Phone: 801-648-6780
 E-mail Address: tcanfield@stakerparson.com

Contact person to be notified for: permitting ☒ surety ☒ Notices ☒ (please check all that apply)

Name: Mike Dalley Title: Environmental Control
 Address: 1730 North Beck Street
 City, State, Zip: Salt Lake City, UT 84116
 Phone: 801-258-3868 Fax: 801-258-3999
 Emergency, Weekend, or Holiday Phone: 801-455-7577
 E-mail Address: mdalley@stakerparson.com

Contact person to be notified for: permitting ☒ surety ☒ Notices ☒ (please check all that apply)

Registered Utah Agent (as identified with the Utah Department of Commerce) (if individual leave blank):

Name: CT Corporation System
 Address: 136 East South Temple Ste. 2100
 City, State, Zip: Salt Lake City, UT 84111
 Phone: _____ Fax: _____
 E-mail Address: _____

4.

If Business is a Sole Proprietor:

Name of Owner: _____ Title: _____
 Business Address: _____
 City, State, Zip: _____
 Phone: _____ Fax: _____
 E-mail Address: _____

If Business is a Corporation:

Name of Officers: Scott Parson Title: President
Jared Hyde Title: Secretary
 _____ Title: _____
 _____ Title: _____
 Headquarters Address: 2350 South 1900 West
 City, State, Zip: Ogden, UT 84401
 Headquarters Phone: 801-731-1111 Fax: 801-731-8800
 E-mail Address: _____

If Business is a Limited Liability Company: Member Managed ☐ Manager Managed ☐

Name of 1st Member/Manager: _____ Title: _____
 Business Address: _____
 City, State, Zip: _____
 Phone: _____ Fax: _____
 E-mail Address: _____

Name of 2nd Member/Manager: _____
 Business Address: _____
 City, State, Zip: _____
 Phone: _____ Fax: _____
 E-mail Address: _____

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Div. of Oil, Gas & Mining

APPROVED**SEP 14 2010**

DIV. OIL GAS & MINING

5. **Ownership of Land Surface:**

Private (Fee) ☒ Public Domain (BLM) ☐ National Forest (USFS) ☐
State Trust Land/School Sections ☐ State Sovereign Lands ☐
Other (please describe): _____

Name Staker & Parson Address 1730 No. Beck St., SLC UT 84116
Name _____ Address _____
Name _____ Address _____
Name _____ Address _____

6. **Ownership of Minerals:**

Private (Fee) ☒ Public Domain (BLM) ☐ National Forest (USFS) ☐
State Trust Land/School Sections ☐ State Sovereign Lands ☐
Other (please describe): _____

Name Staker & Parson Address 1730 No. Beck St., SLC, UT 84116
Name _____ Address _____
Name _____ Address _____
Name _____ Address _____

BLM Lease or Project File Number(s) and/or USFS assigned Project Number(s): _____

BLM Claim Numbers _____

Utah State Lease Number(s): _____

Name of Lessee(s) _____

7. **Have the above surface and mineral owners been notified in writing?**

Yes _____ No _____

If no, why not? _____

*Please be advised that if State Trust Lands are involved, notification to the Division of Oil, Gas and Mining alone does not satisfy the notification requirements of Mineral Leases upon State Trust Lands. Exploration or mining activity on State Trust Lands requires a minimum of 60 days notice to the Trust Lands Administration **prior** to commencing any activities. Please contact the School Institutional Trust Lands Administration (SITLA) at (801) 538-5508 for notification requirements.*

8. **Does the Entity have legal right to enter and conduct mining operations on the land covered by this notice?** Yes XXX No _____

II. **PROJECT LOCATION & MAP** (Rule R647-3-105)

1. **Project Location** (legal description):

County(ies): Salt Lake

 1/4, of 1/4, of NS 1/4: Section: 25 Township: 1 NORTH Range: 1 WEST
 1/4, of 1/4, of 1/4: Section: Township: Range:
 1/4, of 1/4, of 1/4: Section: Township: Range:

UTM East (if known) UTM North (If known)

Name of Quad Map for Location: AERO GRAPHIC'S AUGUST 14, 2002 TOPO MAP

2. An accurate topographic base map showing the location of the proposed small mining operation must be submitted with this notice. The areas to be disturbed including access roads, must be plotted in sufficient detail so that they can be located on the ground. It is recommended that the Permittee / Operator also photo document, plot and label any pre-existing disturbances in the immediate vicinity that he is not responsible for.
3. The proposed (5 acre or less) disturbed area boundary (including access/haul roads) **should** be marked in the field ON THE GROUND with metal T-Posts (or with some other marker of equal effectiveness). Markers should be appropriately spaced so that the next marker in either direction is clearly visible with the naked eye.

III. **OPERATION PLAN** (Rule R647-3-106)

1. **Type of mining:** Surface ☒ Underground ☐

2. **Mineral(s) to be mined:** Limestone

3. **Amount of material to be extracted, moved or proposed to be moved:** 1,000,000 cubic yards

4. **Will any water, liquid chemicals, reagents, or other solutions be used, produced or discharged as part of the mining or milling process?**
Yes ☐ No ☒ If yes, please describe (add extra pages if needed)

5. **Provide a brief description of the proposed mining operation and onsite processing facilities** (add extra pages if necessary). Blasting, Pushing, Crushing of Rock

6. ☐ **New Road(s):** Length (ft) Width (ft)

7. ☒ **Improved Road(s):** Length 2,165 (ft) Width 11.2 (ft)

8. Total project surface acreage to be disturbed: 5 (acres) PLEASE SPECIFY EXACT ACREAGE - (this will be used to determine surety bond amount - see #VI).

9. Proposed startup date of project (month, year) October 2006

10. Proposed completion date of project, if known (month, year) Not Known

IV. OPERATION AND RECLAMATION PRACTICES (Rule R647-3-107, 108 & 109)

The reclamation and operation obligation is to keep the area clean and safe, minimize hazards to public safety, return the land to a useful condition, and reestablish at least 70 percent of the premining vegetative ground cover. To accomplish this, the Permittee / Operator will need to perform reclamation concurrently, or at the completion (within one (1) year) of mining. Please refer to The Practical Guide to Reclamation in Utah, available at www.ogm.ut.gov.

1. Keep the mining operation in a safe, clean, and environmentally stable condition.
2. Permanently seal all shafts and tunnels to prevent unauthorized or accidental entry.
3. Plug drill holes with a five foot cement surface plug. Holes that encounter fluids are to be plugged in the subsurface to prevent aquifer contamination.
4. Construct berms, fences, or barriers, when needed, above highwalls and excavations.
5. Remove, isolate, or neutralize all toxic materials in a manner compatible with federal and state regulations.
6. Remove all waste or debris from stream channels.
7. Dispose of any trash, scrap metal, wood, machinery, and buildings.
8. Conduct mining activities so as to minimize erosion and control sediment.
9. Reclaim all roads that are not part of a permanent transportation system.
10. Stockpile topsoil and suitable overburden prior to mining.
11. Stabilize highwalls by backfilling or rounding to 45 degrees or less, where feasible; reshape the land to near its original contour, and redistribute the topsoil and suitable overburden.
12. Properly prepare seedbed to a depth of six inches by pocking, ripping, discing, or harrowing. Leave the surface rough.
13. Reseed disturbed areas with adaptable species. (The Division recommends a mixture of species of grass, forb, and browse seed, and will provide a specific species list if requested.)
14. Plant the seed with a rangeland or farm drill, or broadcast the seed. Fall is the preferred time to seed.

V. VARIANCE REQUEST (Rule R647-3-110)

Any variance request must be approved in writing by the Division

Yes ☐ No ☒

Any planned deviations from Rules R647-3-107, Operation Practices, R647-3-108, Hole Plugging Requirements, or R647-3-109, Reclamation Practices, as summarized above (see IV. Operation and Reclamation Practices Item # 1-14), should be identified below listing applicable rule number. Give justification for the variance(s) and alternate methods or measure to be utilized. A variance shall be granted if the alternative method or measure proposed will be consistent with the Act.

1st Variance Requested

N / A

Item # _____ Applicable Rule # (i.e. R647-3-109.10 (if you did not want trenches & pits reclaimed)

Justification: _____

Alternate methods or measure to be utilized: _____

2nd Variance Requested

N / A

Item # _____ Applicable Rule # _____

Justification: _____

Alternate methods or measure to be utilized: _____

3rd Variance Requested

N / A

Item # _____ Applicable Rule # _____

Justification: _____

Alternate methods or measure to be utilized: _____

Attach additional page if more variances are requested.

VI. SURETY (Act 40-8-7(1)[c])

A reclamation contract and surety must be provided to and approved by the Division prior to commencement of operations.

The Utah Mined Land Reclamation Act (40-8-7 (1)[c] and 40-8-14 provides the authority that all mining operations furnish and maintain reasonable surety to guarantee that the land affected is reclaimed according to accepted *notices* consistent with on-site conditions.

The surety amount is based on the nature, extent and duration of operations. *The surety amounts are based on data from current large mine surety and are used as a general guide, along with actual site conditions.*

Surety for small mines sites will be escalated three (3) years to the future. Contact the Division for dollar amount required for this project.

I have provided or will provide surety in the form of:

☐ Certificate of Deposit ☐ Letter of Credit ☒ Surety Bond ☐ Cash (certified funds)

☐ Other _____ (please identify)

VII. PERMIT FEE [Mined Land Reclamation Act 40-8-7(1)(i)]

The Utah Mined Land Reclamation Act of 1975 [40-8-7(1)(i)] provides the authority for the assessment of permitting fees. Commencing with the 1998 fiscal year (July 1 - June 30), permit fees are assessed to new and existing notices of intention, and annually thereafter, until the project disturbances are successfully reclaimed by the Permittee / Operator and released by the Division.

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NOV 15 2006

DIV. OIL GAS & MINING

Small Mine Notices require a \$150.00 fee which must accompany this application or it cannot be processed by the Division.

NOTICE: The following person(s) are authorized and designated to receive Notices of Violations, Cessation Orders and all other Notices required by the Division to be given to the permittee or operator:

Name: Marty White *See new contact on page 2 of NOI*
Address: 1730 No. Beck Street
City, State, Zip: Salt Lake City, UT 84116 *as per MR-REV received on Aug 26, 2010*
Phone: 801-258-3900 Fax: 801-258-3999
E-mail Address: mwhite@stakerparson.com

Name: Mike Dalley
Address: 1730 North Beck Street
City, State, Zip: Salt Lake City, UT 84116
Phone: 801-258-3900 Fax: 801-258-3999
E-mail Address: mdalley@stakerparson.com

VIII. SIGNATURE REQUIREMENT

(Please check the box and place your initials on the line provided)

- ☐ I have enclosed the required permit fee.
- ☐ I have enclosed a complete Reclamation Contract (Form MR-RC) and the appropriate reclamation surety amount or have made arrangements as to when the surety will be furnished.
- ☐ I understand that I am not authorized to create any surface disturbance until the surety amount is posted and approved in writing from the Division of Oil, Gas and Mining and any other authorized regulatory agency.

CERTIFICATION

I state under penalty of perjury under the laws of the state of Utah and the United States of America that:

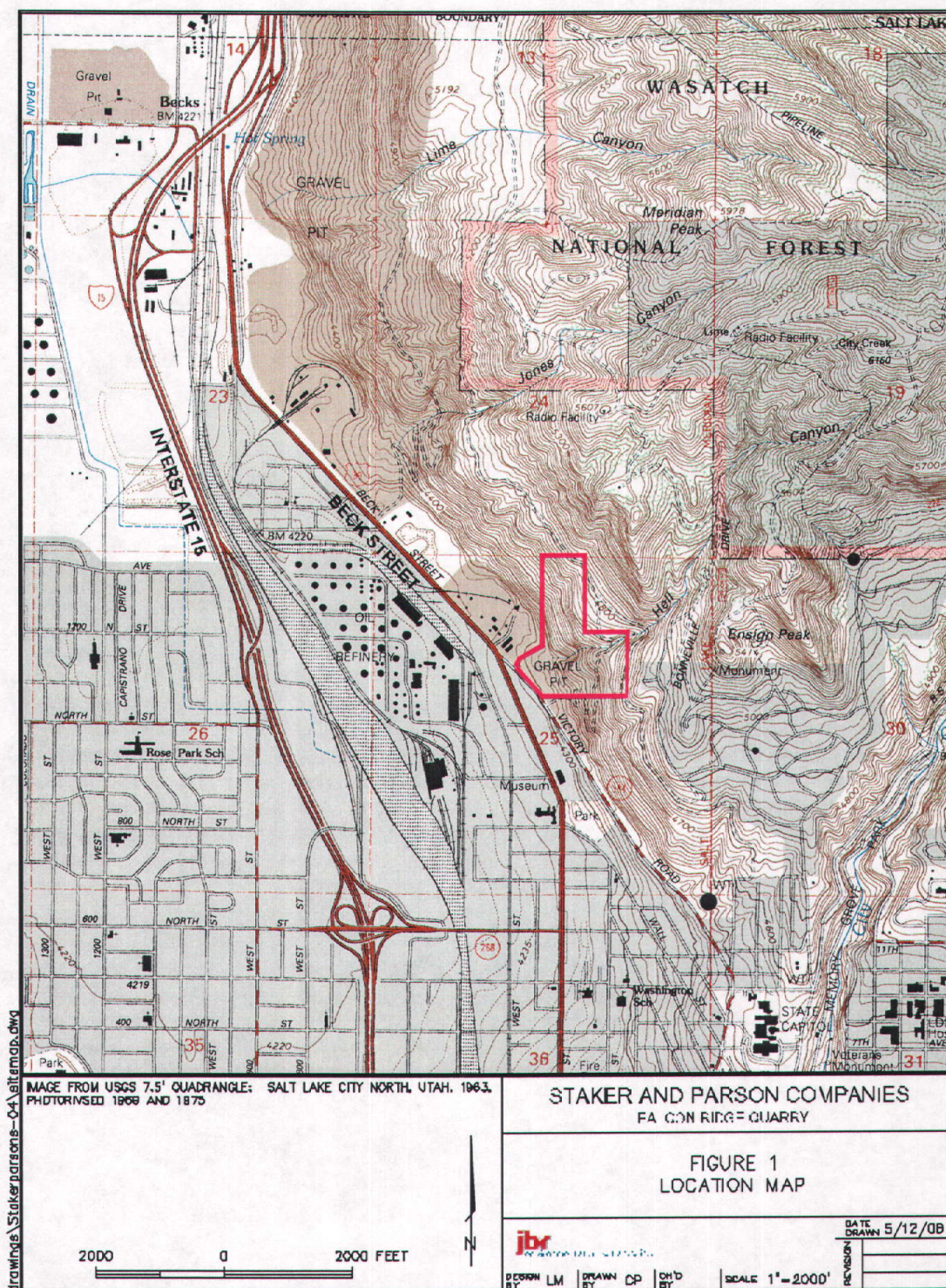
- I have read this form and declare the information, statements and/or documentation are true, correct and complete to the best of my knowledge and belief; AND
- I commit to the reclamation of the aforementioned small mining project as required by the Utah Mined Land Reclamation Act (40-8) and the rules as specified by the Board of Oil, Gas and Mining.
- This certification must be executed by an executive officer if the applicant is a corporation; by a partner if applicant is a partnership (general or limited); owner if applicant is a sole proprietorship; member or manager if applicant is a limited liability company.**

Signature: 

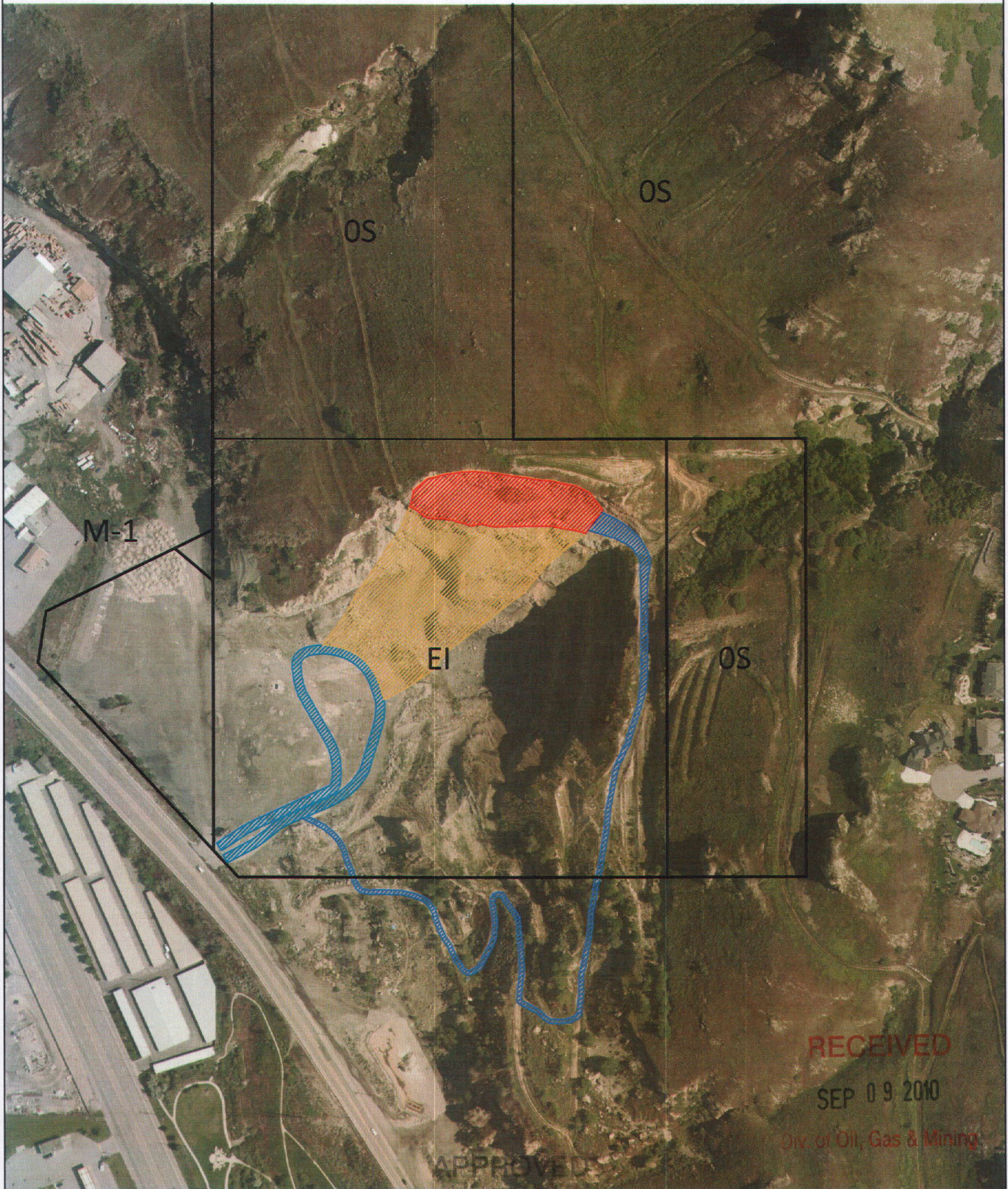
Date: 11/1/06

Name (typed or printed): ROCKY WOODRUFF

Title/Position (if applicable): VICE PRESIDENT








FALCON RIDGE QUARRY



LEGEND

FALCON RIDGE PERMIT AREA

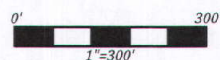
-  PIT ENTRANCE/EXIT (0.64 ACRES)
-  BLASTING AREA (0.98 ACRES)
-  MUCK/LOADOUT AREA (2.68 ACRES)
-  DIRT ROAD (0.67 ACRES)
-  ZONING

City Zoning Classifications

EI - Extractive Industries
OS - Open Space (mining not permitted)

SEP 14 2010

DIV OIL GAS & MINING



STAKER | PARSON
COMPANIES
1730 North Beck Street, SLC, UT 84116
P.O. Box 27598, SLC, UT 84127
www.stakerparson.com

FALCON RIDGE QUARRY
5 ACRE SMALL MINE
PERMIT AREA

DATE: 8/26/10

SHEET: 1 OF 1

M0350031



STAKER | PARSON
C O M P A N I E S

November 10, 2006

HAND DELIVERED

Doug Jensen
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114

Dear Mr. Jensen:

Per our meeting on Monday November 6, concerning the Application for a Small Mine Permit for the Falcon Ridge Quarry, and the Division of Oil, Gas, and Mining request for more information, here is the following information:

- Enclosed is an updated mining map.
- A copy of Intermountain West Energy Inc. Blasting Procedures.
- Seismic monitoring will be done internally, as well by a third party.
- Any accesses onto the property will be closely monitored and prohibited prior to blasting.
- Notification of appropriate entities will be done as required by State and Federal Regulations.
- The anticipated Powder Factor for the first blast at Falcon Ridge will be 0.8 pcy (15x15 pattern with 25 foot deep holes).

Please contact me if you have any further questions.

Sincerely,

Staker & Parson Companies

Michael Dalley
Environmental Affairs
ENC

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NOV 15 2006

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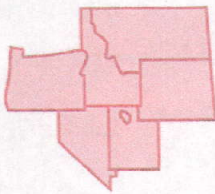
DIV. OF OIL, GAS & MINING

PH 801-258-3800

FAX 801-266-8048

www.stakerparson.com

151 West Vine Street, Murray, UT 84107



INTERMOUNTAIN WEST

P.O. BOX 15808
BOISE, ID 83715-5808
PH. (208) 336-8738
FAX (208) 336-0855

P.O. BOX 900518
SANDY, UT 84090
PH. (801) 943-4133
FAX (801) 943-4113

P.O. BOX 3488
BUTTE, MT 59702
PH. (406) 287-3229
FAX (406) 287-3640


ENERGY, INC.

Intermountain West Energy's Inc. Blasting Procedures

I. Prior to Drilling

To get optimum explosive performance and rock breakage we need proper energy distribution, energy confinement and amount explosive energy available will need to be determined. A group effort will be required. All shots should be reviewed prior to drilling if possible to determine the following:

A. Desired fragmentation

1. Size of rock desired

The desired size of rock will be one of the determining factors in the hole size requirement and what type of drill is available. What are the customer's expectations? Can they realistically be achieved with the geology, bench height and drill hole size available? What powder factor will needed to achieve the desired results?

2. Bench height

What is height of the final working face? Will you be able to get a hole of adequate depth? Try to always have a minimum of a 7' deep hole with a 3" hole. Will holes need to be decked for vibration concerns, if so will the pattern need to be reduced to have sufficient energy in the ground to break the rock properly? How much sub-drill will be required to keep a smooth and level floor?

3. Desired high wall type

Is this the final high wall? If so, does it need to be pre-split? Are there any requirements from MSHA, DOT or others on final high wall profile?

4. Do you anticipate the presence of water?

5. Geology

a. Rock Characteristics

Try to determine how hard and how dense is the rock? Is the rock layered, jointed, fractured or massive? What are the bedding planes? How difficult will the rock be to drill? Will hole cones be needed to keep holes open and to depth? The shot pattern and final hole placement need to be made to take advantage of these geological factors?

b. Voids

Be sure voids are noted on drill logs!

c. soft areas (mud or dirt seams)

These should also be noted if possible to eliminate potential fly rock.

d. Dip

Structures dipping back into the pit can cause excessive toe and may require the free face to be reoriented, or may need more sub drill.

e. Strike

The strike in laminated or sedimentary will be a major determining factor on spacing.

f. Safety Considerations (See Hazards)

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B. Final muck pile placement

The final muck pile placement will be determined by the customer if it can be done safely. The type of loading equipment, how much movement is desired and the cost associated to achieve the desired result will enter into the shot design.

C. Hazards

1. Nearest Structure

- a. Vibration concerns (how many feet away and how many lbs. per delayed can be shot)
- b. Direction of shot to minimize potential fly rock issues.
- c. What equipment may need to be moved out of the potential fly rock zone?
- d. Make sure the access onto the shot can be achieved safely with your equipment.

2. Shot guarding and blocking issues

Determine where you need to set up blocks and guards both during loading and during the shot. Will you need help in securing the area, how will you communicate with those helping and are you able to see the entire area from where you can safely initiate the shot from? Is there adequate cover for the blaster in charge when initiating the shot?

D. Timeframe

When do they need the shot loaded and ready to shoot by? Remember that 90% of all misfires and fly rock incidents have one thing in common and that is the blaster in charge hurrying to meet a deadline with a blast! How much help will be required to meet the timeframe? Be realistic if you can't safely meet the deadline let them know. Safety first!

II. Prior to Loading

- A. Make sure all agencies and local authorities that require permits and/or notification have been contacted prior to loading.
- B. Make sure that none of the holes are wet, if they are wet how many and how deep is the water? From this information determine how much wet hole product will be required.
- C. Is a drill log available, how many holes were drilled, are there any variations to the original shot design or plan? Were there any unusual conditions encountered when drilling the shot?
- D. Make arrangements for proper stemming material.

III. Transportation

Smoking in a vehicle hauling explosives is prohibited. Vehicle must be attended at all times. If travel on a public roadway a bill of lading with a route plan must be filled out before leaving the magazine area. Make sure you have fire extinguishers in good working conditions, properly inspected and certified.

IV. Blast Site Safety Audit & Tailgate Safety Meeting

Before starting to load the shot a brief blast site safety audit and tailgate safety meeting is required. The entire area and roads leading to the blast site area need to be checked for hazards, like falling rock, dangerous intersections and haul traffic.

A. Blast Site Safety Audit check list

1. All blasting personnel wearing hard hats, safety shoes, safety glasses and fluorescent vests?

2. Is a drill log available and reviewed by the blaster in charge prior to loading?
3. Prior to loading, make sure the blast site is barricaded to prevent unauthorized entry and have our blast warning signs been placed to notify others of our activity?
4. Has the blaster in charge inspected the face prior to loading?
5. Make sure no nonessential vehicles can be driven onto the blast site.
6. Check to see if any holes will have to be driven over the top of to facilitate the loading of the shot. If so, how can this be minimized and still not loose a hole?
7. Has the blaster in charge made sure that everyone on the blast pattern understands their role? Does each understand what product and how much will be loaded in each hole? What is the minimum amount of stemming required?
8. Is their adequate shelter for the shot firer?

V. Explosives on the Pattern and Priming of Holes

Make sure that all holes have been measured and checked for the correct depths and noted. Notify the blaster in charge if any holes are too deep or too shallow. If any caps or boosters should be dropped down a borehole notify the blaster in charge and are noted on the blast report. Do not force any detonator into any cap well on the booster! Make sure the cap is all the way in and to depth. If not, do not put prime this hole without first contacting the blaster in charge of the problem of what action needs to be taken next. Lower the made up primer assembly down the borehole, do not drop. Listen for water when lowering the booster. Observe how much non-electric tubing is left over after priming, make sure it is long enough to reach the next hole or there is not an excess amount of tubing. This may indicate a hole that now has a blockage; if so notify the blaster in charge for what to do next.

VI. Bulk Loading Holes

First make sure all holes with known voids have been lined with a liner material. Next use a calculator to determine the amount of product that each hole should receive and what is the maximum that can be loaded in each hole. Each hole must be checked for column rise with a bore hole tape during the loading process. If column rise cannot be achieved stop and line the hole. If any hole should be overloaded be sure the blaster in charge is notified so the potential hazard can be alleviated.

VII. Bulk Truck Operations

Has a pre-shift inspection been made to ensure that the truck is operating safely? Make sure that all personnel understand how the pattern will be loaded. Make sure that the fueling system has all valves opened and the meters have been reset. Before loading the first hole auger a small amount of product out onto the ground to ensure that the auger system is working correctly and the product is being oiled with the diesel fuel. Remember no one is allowed within six feet (6') of the high wall without being tied off. Make sure the down line is secured before leaving each hole after it is loaded.

VIII. Stemming

First pull the down line until it is snug and re-secured. Make sure that when stemming manually with a shovel that the down line does not get cut. Watch that no large rocks can fall into the hole. This could cause a blockage and lead to a flyrock incident. When using the skid steer to load holes make sure that the stemming material is put in slow enough to prevent the hole from blocking as well. Make sure the skid steer does not run over any of the down lines and damage them.

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IX. Connecting the Surface Initiation System

The blaster in charge will determine the tie in direction and procedure for each shot. When hooking up the Handidet make sure to run your hand over the entire length of tube at the top of each hole before connecting it to the next hole. If any nicks or cuts are found be sure to notify the blaster in charge. All shots will be walked twice to ensure that all holes are tied in and the timing is correct between both the holes and the rows. Then draw up a shot diagram of how the shot is tied in.

X. Guarding the Shot

This is to prevent any unauthorized entry into the blast site. If for some reason some one enters the blast site without authorization, notify the blaster in charge and recheck the entire blast pattern to ensure everything is still connected.

XI. Assist in Clearing of Blast Area and Blocking During the Actual Firing of the Blast

Make sure that all personnel and equipment have been moved out side of the minimal distance of the blast area. Make sure that everyone knows and understands the blast signals, normally there will be two. First a five minute warning followed by a one minute warning. Make sure that all access to the blast site is blocked and manned by an individual that can be communicated with by radio or cell phone. Be sure that individual prevents all unauthorized entry at that location until after the all clear signal is given after the blast or is notified by the blaster in charge. Before firing the shot double check with all guards that the area is still secure and safe.

XII. Checking of Blast Site after Detonation

After the shot has been fired the blaster in charge shall walk the shot to ensure that all holes have fired. The blaster in charge shall also inspect the area that no damage from flyrock occurred during the blast.

XIII. Making a Post-Blast Shot Report

The last step will be to make a post-blast shot report. This report should have detailed drawing of the shot tie in, amount of product used and how much stemming was used. Be sure the time of the blast is noted on the shot report. Any abnormal items should be noted on the shot report like having to double prime a hole or a booster was lost down a hole, etc. Make sure all explosives are returned to the magazine, the magazine records are updated to reflect the product used in the blast and the magazines are locked up.

For additional reference on loading and blasting procedures refer to the Orica Blasting Safety Guidelines and Blasters Handy Tables.

COMMITMENT FOR TITLE INSURANCE

Schedule C

Order No. F-00053544
Amendment No. 1

PARCEL 1 (referred to as the "18 acre" parcel):

Beginning at a point 86.6 rods North from the center of Section 25, Township 1 North, Range 1 West, Salt Lake Base and Meridian, and running thence North 73.4 rods; thence East 40 rods; thence South 73.4 rods; thence West 40 rods to the point of beginning.

The following is shown for informational purposes only: Tax Sidwell No. 08-25-200-001

PARCEL 2 (referred to as the "30 acre" parcel):

Property in Section 25, Township 1 North, Range 1 West, Salt Lake Meridian, commencing 1211.10 feet South from the North quarter corner of said Section 25, thence South 990 feet; thence East 1320 feet; thence North 990 feet; thence West 1320 feet to Beginning. ✓

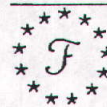
The following is shown for informational purposes only: Tax Sidwell No. 08-25-200-008

PARCEL 3 referred to as the "Sinclair Oil" parcel):

Beginning 435.3 feet North from the center of Section 25, Township 1 North, Range 1 West, Salt Lake Base and Meridian; thence North 651.3 feet; thence North 50° West 115.5 feet more or less; thence South 63°56' West 324.1 feet more or less to Premium Oil Co., et al tract; the South 19°4' West 177.7 feet more or less to the relocated Easterly line of Victory Road; thence along the Easterly line of Victory Road the following 4 courses; South 49°42' East 94.0 feet more or less; thence South 43°59' East 200.0 feet; thence South 41°50' East 133.0 feet; thence Southeasterly along a 2,939.9 foot radius curve to the right 127.6 feet more or less to the point of beginning.

The following is shown for informational purposes only: Tax Sidwell No. 08-25-126-014

SCHEDULE C
Commitment



Founders Title Company

APPROVED

NOV 15 2006

DIV. OIL GAS & MINING